



**ENBRIDGE PIPELINES INC.  
(CANADIAN MAINLINE AND LINE 9)**

IN CONNECTION WITH

**ENBRIDGE ENERGY, LIMITED PARTNERSHIP  
INTERNATIONAL JOINT RATE TARIFF**

APPLYING ON  
CRUDE PETROLEUM,  
FROM

**POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,**

TO

**NANTICOKE, ONTARIO AND MONTREAL, QUEBEC**

USING JOINT ROUTING AS DEPICTED ON PAGE 5 OF THIS TARIFF

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The transportation rates listed in this tariff are subject to the rules and regulations published by:

Enbridge Pipelines Inc., National Energy Board (NEB) Tariffs Nos. 443 and No. 444, and reissues thereof, on file with the Canada Energy Regulator (CER), for transportation in Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.16.0, and reissues thereof for transportation within the United States.

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The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points in Canada.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: May 28, 2020**

**EFFECTIVE: July 1, 2020**

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## TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate. Rates shall be calculated as a percentage of the light petroleum transmission charge.

**LIGHT CRUDE PETROLEUM (LIGHT)** - A commodity having a density from 800 kg/m<sup>3</sup> up to but not including 876 kg/m<sup>3</sup> and a viscosity from 2 mm<sup>2</sup>/s up to but not including 20 mm<sup>2</sup>/s will be classified as **Light Crude Petroleum**.

**MEDIUM CRUDE PETROLEUM (MEDIUM)** - A commodity having a density from 876 kg/m<sup>3</sup> up to but not including 904 kg/m<sup>3</sup> and a viscosity from 20 mm<sup>2</sup>/s up to but not including 100 mm<sup>2</sup>/s will be classified as **Medium Crude Petroleum**.

**HEAVY CRUDE PETROLEUM (HEAVY)** - A commodity having a density from 904 kg/m<sup>3</sup> to 940 kg/m<sup>3</sup> inclusive and a viscosity from 100 mm<sup>2</sup>/s up to and including 350 mm<sup>2</sup>/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, the Abandonment Surcharges, and applicable surcharges. For further information on the applicable Tankage charges in Canada, refer to Enbridge Pipelines Inc.'s CER Tariff No. **[W] 470 458**, and Enbridge Pipelines Inc.'s CER RT Tariff No. **[W] 20-1 49-2**. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff Nos. **[W] 470 458** and **[W] 471 460**, and Enbridge Energy, Limited Partnership's FERC Tariff No. 41.16.0.

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
LIGHT CRUDE PETROLEUM**

**DELIVERY TO: NANTICOKE, ONTARIO**

<b>From Canadian Origination Point</b>	<b>Committed Rates</b>
Edmonton Terminal, Alberta	34.1589
Hardisty Terminal, Alberta	30.7724
Kerrobert Station, Saskatchewan	29.0244
Regina Terminal, Saskatchewan	25.5186
Cromer Terminal, Manitoba	22.9859

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
MEDIUM CRUDE PETROLEUM**

**DELIVERY TO: NANTICOKE, ONTARIO**

<b>From Canadian Origination Point</b>	<b>Committed Rates</b>
Edmonton Terminal, Alberta	36.3842
Hardisty Terminal, Alberta	32.8690
Cromer Terminal, Manitoba	24.5047

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
HEAVY CRUDE PETROLEUM**

**DELIVERY TO: NANTICOKE, ONTARIO**

<b>From Canadian Origination Point</b>	<b>Committed Rates</b>
Edmonton Terminal, Alberta	40.2766
Hardisty Terminal, Alberta	36.5358
Kerrobert Station, Saskatchewan	34.4311
Regina Terminal, Saskatchewan	30.2102
Cromer Terminal, Manitoba	27.1610

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
LIGHT CRUDE PETROLEUM**

**DELIVERY TO: MONTREAL, QUEBEC**

<b>From Canadian Origination Point</b>	<b>Committed Rates<sup>1</sup></b>	<b>Uncommitted Rates<sup>2</sup></b>
Edmonton Terminal, Alberta	39.6482	48.3708
Hardisty Terminal, Alberta	36.3846	44.3892
Kerrobert Station, Saskatchewan	34.5716	42.1774
Regina Terminal, Saskatchewan	31.0770	37.9139
Cromer Terminal, Manitoba	28.5893	34.8789

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
MEDIUM CRUDE PETROLEUM**

**DELIVERY TO: MONTREAL, QUEBEC**

<b>From Canadian Origination Point</b>	<b>Committed Rates<sup>1</sup></b>	<b>Uncommitted Rates<sup>2</sup></b>
Edmonton Terminal, Alberta	42.4173	51.7491
Hardisty Terminal, Alberta	38.8901	47.4459
Cromer Terminal, Manitoba	30.5673	37.2921

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
HEAVY CRUDE PETROLEUM**

**DELIVERY TO: MONTREAL, QUEBEC**

<b>From Canadian Origination Point</b>	<b>Committed Rates<sup>1</sup></b>	<b>Uncommitted Rates<sup>2</sup></b>
Edmonton Terminal, Alberta	47.0984	57.4600
Hardisty Terminal, Alberta	43.3072	52.8348
Kerrobert Station, Saskatchewan	41.2304	50.3011
Regina Terminal, Saskatchewan	37.0106	45.1529
Cromer Terminal, Manitoba	33.8638	41.3138

<sup>1</sup> If the aggregate volume of Crude Petroleum delivered to Montreal, Quebec by a Shipper is greater than 20,000 bpd and less than or equal to 150,000 bpd, the Committed Joint Transportation Rate would be charged, as applicable. All volumes of such Shipper delivered to Montreal, Quebec in excess of 150,000 bpd will be charged the Uncommitted Joint Transportation Rate, as applicable.

<sup>2</sup> The Uncommitted Joint Transportation Rates for light, medium and heavy movements from Canadian origination points to Montreal, Quebec are capped at 122% of their respective Committed Joint Transportation Rates for the same movements.

## NOTES

### **Enbridge Mainline Surcharges:**

- a) **Abandonment Surcharge:** The transportation rates include Abandonment Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 for movements of all commodities. Movements to Nanticoke, Ontario incur both a receipt and delivery terminalling Abandonment Surcharge. Movements to Montreal, Quebec incur a receipt terminalling Abandonment Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation rates from the Edmonton Terminal, Alberta receiving point include a surcharge for transmission and terminalling, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- d) **Interim Lakehead Operational Tank Surcharge:** Pursuant to CTS Section 16.3, the committed transportation rates for all commodity movements to Nanticoke, Ontario and the uncommitted transportation rates to Montreal, Quebec include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all commodity movements into and east of Chicago include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- g) **Interim Line 3 Replacement Service:** Pursuant to CTS Section 13.1(c), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a transmission surcharge which is adjusted for distance only.
- h) **Non-Performance Penalty:** The transportation rates for all commodity movements include a surcredit for refund of collections under the Enbridge mainline non-performance penalty, which is adjusted for distance only.

### **Line 9 Surcharges:**

- a) **Line 9 RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcharge of **[D] \$1.2515** ~~\$1.2758~~ per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.
- b) **Line 9 Second RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcredit of **[I] \$0.0806** ~~\$0.0802~~ per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.

## JOINT ROUTING

### Receipt Points in the provinces of Alberta, Saskatchewan, Manitoba to delivery points in the province of Quebec.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche North Dakota, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Nanticoke, Ontario or Montreal, Quebec.

## EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.16.0 Item 9 (h) and Line 9 Crude Petroleum Rules and Regulations NEB No. 444 Item 9 (i), and clarification to Canadian Local Tolls Tariff CER No. [W] 470 458.** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10<sup>th</sup> of 1 percent of all Crude Petroleum physically delivered to shippers at Nanticoke, Ontario and 3/20<sup>th</sup> of 1 percent of all Crude Petroleum physically delivered to shippers at Montreal, Quebec.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.16.0 Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

## SYMBOLS:

[D] – Decrease

[I] – Increase

[W] – Change in wording only

Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership  
Line 9 International Joint Transportation Rates  
Worksheet Supporting CER Tariff No. 473 and FERC Tariff No. 1.16.0  
Effective: July 1, 2020

JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER															
Committed Rates															
Toll (\$/m3)															
TO	FROM	COMMODITY	Transmission & Terminalling From CER No. 461 FERC No. 1.15.0	Adjusted Transmission & Terminalling <sup>1</sup>	CTS Section 20.1 (j) Surcharge	Abandonment Surcharge	Edmonton Transportation Surcharge <sup>1</sup>	Phase 1 Southern Access Expansion Surcharge <sup>1</sup>	Interim Lakehead Operation Tank Surcharge <sup>1</sup>	Line 78 (Line 62) Surcharge <sup>1</sup>	Interim Line 3 Replacement Surcharge	Non-Performance Penalty Credit	RR Surcharge	Second RR Surcharge	Total CER No. 473 & FERC No. 1.16.0
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)=(B)+(C)+(D)+(E)+(F)+(G)+(H)+(I)+(J)+(K)+(L)
Nanticoke, Ontario	Edmonton, Alberta		28.6621	29.0801	0.7627	0.2961	1.6482	0.1978	0.0659	0.4615	1.6508	(0.0042)	-	-	34.1589
	Hardisty, Alberta		27.1099	27.5053	0.7261	0.2627	-	0.1978	0.0659	0.4615	1.5568	(0.0037)	-	-	30.7724
	Kerrobert, Saskatchewan	LGT	25.5491	25.9217	0.6894	0.2291	-	0.1978	0.0659	0.4615	1.4622	(0.0032)	-	-	29.0244
	Regina, Saskatchewan		22.4187	22.7456	0.6156	0.1618	-	0.1978	0.0659	0.4615	1.2726	(0.0022)	-	-	25.5186
	Cromer, Manitoba		20.1570	20.4510	0.5624	0.1132	-	0.1978	0.0659	0.4615	1.1356	(0.0015)	-	-	22.9859
	Edmonton, Alberta		30.7952	31.2443	0.8238	0.2961	1.6482	0.1978	0.0659	0.4615	1.6508	(0.0042)	-	-	36.3842
	Hardisty, Alberta	MED	29.1190	29.5437	0.7843	0.2627	-	0.1978	0.0659	0.4615	1.5568	(0.0037)	-	-	32.8690
	Cromer, Manitoba		21.6097	21.9248	0.6074	0.1132	-	0.1978	0.0659	0.4615	1.1356	(0.0015)	-	-	24.5047
	Edmonton, Alberta		34.5264	35.0299	0.9306	0.2961	1.6482	0.1978	0.0659	0.4615	1.6508	(0.0042)	-	-	40.2766
	Hardisty, Alberta		32.6329	33.1088	0.8860	0.2627	-	0.1978	0.0659	0.4615	1.5568	(0.0037)	-	-	36.5358
	Kerrobert, Saskatchewan	HVY	30.7286	31.1767	0.8411	0.2291	-	0.1978	0.0659	0.4615	1.4622	(0.0032)	-	-	34.4311
	Regina, Saskatchewan		26.9092	27.3016	0.7512	0.1618	-	0.1978	0.0659	0.4615	1.2726	(0.0022)	-	-	30.2102
	Cromer, Manitoba		24.1502	24.5024	0.6861	0.1132	-	0.1978	0.0659	0.4615	1.1356	(0.0015)	-	-	27.1610
	Montreal, Quebec	Edmonton, Alberta		35.0253	35.5361	-	0.4759	1.6482	0.1978	-	0.4615	-	(0.0034)	1.2515	0.0806
Hardisty, Alberta			33.4657	33.9537	-	0.4425	-	0.1978	-	0.4615	-	(0.0030)	1.2515	0.0806	36.3846
Kerrobert, Saskatchewan		LGT	31.7113	32.1738	-	0.4089	-	0.1978	-	0.4615	-	(0.0025)	1.2515	0.0806	34.5716
Regina, Saskatchewan			28.3323	28.7455	-	0.3416	-	0.1978	-	0.4615	-	(0.0015)	1.2515	0.0806	31.0770
Cromer, Manitoba			25.9277	26.3058	-	0.2929	-	0.1978	-	0.4615	-	(0.0008)	1.2515	0.0806	28.5893
Edmonton, Alberta			37.7546	38.3052	-	0.4759	1.6482	0.1978	-	0.4615	-	(0.0034)	1.2515	0.0806	42.4173
Hardisty, Alberta		MED	35.9351	36.4592	-	0.4425	-	0.1978	-	0.4615	-	(0.0030)	1.2515	0.0806	38.8901
Cromer, Manitoba			27.6773	28.2838	-	0.2929	-	0.1978	-	0.4615	-	(0.0008)	1.2515	0.0806	30.5673
Edmonton, Alberta			42.3684	42.9863	-	0.4759	1.6482	0.1978	-	0.4615	-	(0.0034)	1.2515	0.0806	47.0984
Hardisty, Alberta			40.2888	40.8763	-	0.4425	-	0.1978	-	0.4615	-	(0.0030)	1.2515	0.0806	43.3072
Kerrobert, Saskatchewan		HVY	38.2744	38.8326	-	0.4089	-	0.1978	-	0.4615	-	(0.0025)	1.2515	0.0806	41.2304
Regina, Saskatchewan			34.1806	34.6791	-	0.3416	-	0.1978	-	0.4615	-	(0.0015)	1.2515	0.0806	37.0106
Cromer, Manitoba			31.1264	31.5803	-	0.2929	-	0.1978	-	0.4615	-	(0.0008)	1.2515	0.0806	33.8638

<sup>1</sup>Adjusted by 75% of GDPP Index (as defined in CTS Section 3.1 (hh)) of 1.9444%

JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER																	
Uncommitted Rates																	
TO	FROM	COMMODITY	Toll (\$/m <sup>3</sup> )														
			Transmission & Terminalling From CER No. 461 FERC No. 1.15.0	Adjusted Transmission & Terminalling <sup>1</sup>	CTS Section 20.1 (i) Surcharge	Abandonment Surcharge	Edmonton Transportation Surcharge <sup>1</sup>	Phase 1 Southern Access Expansion Surcharge <sup>1</sup>	Interim Lakehead Operation Tank Surcharge <sup>1</sup>	Line 78 (Line 62) Surcharge <sup>1</sup>	Interim Line 3 Replacement Surcharge	Non-Performance Penalty Credit	RR Surcharge	Second RR Surcharge	Total	Discount to 122% of Committed Toll <sup>2</sup>	Total CER No. 473 & FERC No. 1.16.0
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)=(B)+(C)+(D)+(E)+(F)+(G)+(H)+(I)+(J)+(K)+(L)	(N)	(O) = (M) - (N)
Montreal, Quebec	Edmonton, Alberta		42.7309	43.3540	0.7064	0.4759	1.6482	0.1978	0.0659	0.4615	1.5063	(0.0034)	1.2515	0.0806	49.7447	1.3739	48.3708
	Hardisty, Alberta		40.8282	41.4236	0.6699	0.4425	-	0.1978	0.0659	0.4615	1.4123	(0.0030)	1.2515	0.0806	46.0026	1.6134	44.3892
	Kerrobert, Saskatchewan	LGT	38.6877	39.2520	0.6332	0.4089	-	0.1978	0.0659	0.4615	1.3177	(0.0025)	1.2515	0.0806	43.6666	1.4892	42.1774
	Regina, Saskatchewan		34.5654	35.0695	0.5595	0.3416	-	0.1978	0.0659	0.4615	1.1280	(0.0015)	1.2515	0.0806	39.1544	1.2405	37.9139
	Cromer, Manitoba		31.6319	32.0931	0.5062	0.2929	-	0.1978	0.0659	0.4615	0.9910	(0.0008)	1.2515	0.0806	35.9397	1.0608	34.8789
	Edmonton, Alberta		46.0606	46.7323	0.7630	0.4759	1.6482	0.1978	0.0659	0.4615	1.5063	(0.0034)	1.2515	0.0806	53.1796	1.4305	51.7491
	Hardisty, Alberta	MED	43.8408	44.4802	0.7236	0.4425	-	0.1978	0.0659	0.4615	1.4123	(0.0030)	1.2515	0.0806	49.1129	1.6670	47.4459
	Cromer, Manitoba		34.0103	34.5063	0.5467	0.2929	-	0.1978	0.0659	0.4615	0.9910	(0.0008)	1.2515	0.0806	38.3934	1.1013	37.2921
	Edmonton, Alberta		51.6895	52.4433	0.8620	0.4759	1.6482	0.1978	0.0659	0.4615	1.5063	(0.0034)	1.2515	0.0806	59.9896	1.5296	57.4600
	Hardisty, Alberta		49.1523	49.8691	0.8174	0.4425	-	0.1978	0.0659	0.4615	1.4123	(0.0030)	1.2515	0.0806	54.5956	1.7608	52.8348
	Kerrobert, Saskatchewan	HVY	46.6948	47.3757	0.7726	0.4089	-	0.1978	0.0659	0.4615	1.3177	(0.0025)	1.2515	0.0806	51.9297	1.6286	50.3011
	Regina, Saskatchewan		41.7003	42.3085	0.6827	0.3416	-	0.1978	0.0659	0.4615	1.1280	(0.0015)	1.2515	0.0806	46.5166	1.3637	45.1529
	Cromer, Manitoba		37.9742	38.5280	0.6177	0.2929	-	0.1978	0.0659	0.4615	0.9910	(0.0008)	1.2515	0.0806	42.4861	1.1723	41.3138

<sup>1</sup>Adjusted by 75% of GDPP Index (as defined in CTS Section 3.1 (hh)) of 1.9444%

<sup>2</sup>The Uncommitted Joint Transportation Rates for light, medium and heavy movements from Canadian origination points to Montreal, Quebec are capped at 122% of their respective Committed Joint Transportation Rates for the same movements.